



Table S27. Summary statistics for natural gas – Missouri, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells at End of Year</b>	0	0	53	100	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,710,742	2,075,350	2,024,556	<sup>R</sup> 1,841,154	1,897,886
Withdrawals from Storage					
Underground Storage	1,726	2,081	1,250	1,249	3,058
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	10	18	*	*	*
Balancing Item	36,866	13,769	25,613	<sup>R</sup> 23,632	18,578
<b>Total Supply</b>	<b>1,749,345</b>	<b>2,091,217</b>	<b>2,051,418</b>	<b><sup>R</sup>1,866,036</b>	<b>1,919,522</b>

See footnotes at end of table.

Table S27. Summary statistics for natural gas – Missouri, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	264,867	280,181	272,583	255,875	276,937
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,481,793	1,808,599	1,776,721	<sup>R</sup> 1,608,513	1,639,197
Additions to Storage					
Underground Storage	2,684	2,437	2,114	1,647	3,388
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>1,749,345</b>	<b>2,091,217</b>	<b>2,051,418</b>	<b><sup>R</sup>1,866,036</b>	<b>1,919,522</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	3,892	5,820	7,049	4,973	5,747
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	106,301	107,389	102,545	83,106	106,446
Commercial	61,433	61,194	62,304	54,736	64,574
Industrial	63,431	65,554	63,053	62,516	63,160
Vehicle Fuel	3	7	6	6	7
Electric Power	29,807	40,216	37,626	50,538	37,004
<b>Total Delivered to Consumers</b>	<b>260,976</b>	<b>274,361</b>	<b>265,534</b>	<b>250,902</b>	<b>271,190</b>
<b>Total Consumption</b>	<b>264,867</b>	<b>280,181</b>	<b>272,583</b>	<b>255,875</b>	<b>276,937</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	14,325	14,387	16,750	16,876	17,946
Industrial	55,067	56,968	54,631	54,703	54,402
<b>Number of Consumers</b>					
Residential	1,348,781	1,348,549	1,342,920	<sup>R</sup> 1,389,910	1,357,740
Commercial	140,633	138,670	138,214	144,906	142,496
Industrial	3,573	3,541	3,307	<sup>R</sup> 3,692	3,537
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	437	441	451	378	453
Industrial	17,753	18,513	19,067	<sup>R</sup> 16,933	17,857
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.06	6.17	5.85	5.27	4.99
Delivered to Consumers					
Residential	12.61	11.66	12.02	12.25	10.88
Commercial	10.81	10.28	9.99	9.54	9.00
Industrial	9.55	8.70	8.54	<sup>R</sup> 7.85	8.19
Vehicle Fuel	7.86	6.34	6.11	5.64	5.14
Electric Power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.